

RT No. 20-1
Cancels RT No. 19-2
Supplement to CER No. 470



ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

OF

CRUDE PETROLEUM

▲ DENOTES CHANGES FROM RT NO. 19-2

ISSUED: May 28, 2020

EFFECTIVE: July 1, 2020

ISSUED BY:
Ranjana Martin
Director, Regulatory Services
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:
▲ ~~Martin Gonzalez Steven Soto~~
Regulatory Services
Enbridge Pipelines Inc.
Tel: ▲ ~~(587) 231 5993 (587) 955-2873~~

E-mail: Enbridge-Tariffs@enbridge.com

CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Synthetic Sweet Blend/Syncrude Synthetic A/Syncrude	SYN/SSA/SSB	0.246	0.179
2	Cold Lake	CL	0.303	0.219
3	Kearl Lake Blend	KDB	0.307	0.222
4	Access Western Blend	AWB	0.307	0.222
5	Light Sour Blend	LSB	0.329	0.238
6	Synbit Blend/Surmont Mix A	SYB/SMA	0.353	0.255
7	Condensate Blend	CRW	0.360	0.260
8	Mixed Blend Sweet	SW	0.380	0.274
9	Western Canadian Dilbit	WDB	0.398	0.287
10	Albian Synthetic Heavy	AHS	0.487	0.351
11	U.S. High Sweet Clearbrook	UHC	0.519	0.373
12	Conventional Heavy	CHV	0.534	0.384
13	Surmont Heavy Dilbit	SHD	0.536	0.386
14	Premium Synthetic	PSY	0.559	0.402
15	Premium Conventional Heavy	PCH	0.576	0.414
16	Long Lake Dilbit	PDH	0.722	0.519
17	Hardisty Synthetic Crude	HSC	0.724	0.520
18	Midale	M	0.733	0.527
19	Medium Sour Blend	MSB	0.820	0.589
20	Suncor Cracked C	OCC	0.963	0.691
21	Seal Heavy	SH	0.985	0.707
22	Shell Premium Synthetic	SSX	1.137	0.815
23	Newgrade Synthetic Blend A	NSA	1.311	0.939
24	Albian Muskeg River Heavy	AMH	1.673	1.198
25	Borealis Heavy Blend	BHB	2.705	1.935
26	Fort Hills Dilbit	FRB	3.104	2.220
27	Albian Vacuum Gas Oil Blend	AVB	3.104	2.220
28	Suncor C	OSC	3.104	2.220
29	Sarnia Special	SSS	3.104	2.220

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (CDN\$/m3) (G) = (F/Stream Volume)
	Lower Limit (B)	Upper Limit (C)				
1	0	195	0	\$3.094		
2	196	2,609	\$604	\$0.968		
3	2,610	7,131	\$2,940	\$0.490		
4	7,132	12,178	\$5,157	\$0.303		
5	12,179	15,410	\$6,685	\$0.208		
6	15,411	26,290	\$7,357	\$0.153		
7	26,291	33,923	\$9,026	\$0.118		
8	33,924	47,559	\$9,929	\$0.095		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 6

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit - 1)]*Bracket Rate

Total Stream XYZ Fees = \$7357+[25000-(15411-1)]*0.153 = \$8824

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$8824 / 25000 m3/day = \$0.353

An Abandonment Surcharge of \$0.010 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.353+ \$0.010 = \$0.363

¹ These tolls include an Abandonment Surcharge of \$0.010 (Canadian dollar) per cubic metre or \$0.010 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.40 CDN per \$1.00 US.

ENBRIDGE PIPELINES INC.
Calculation of Tankage Revenue Requirement True-up
Actual Results for the 2019 Calendar Year

Line No. <i>(in CAD 000' dollars)</i>	Source	2019
CTS Tankage Revenue Requirement:		
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2,100
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2,348
3	Total Annual Delivery Tankage Revenue Requirement	<u>4,448</u>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	24,015
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	25,442
6	Total Annual Receipt Tankage Revenue Requirement	<u>49,457</u>
7	Total CTS Tankage Revenue Requirement (Line 3 + Line 6)	<u>53,905</u>
CTS Tankage Revenue Collected:		
8	Total Annual Delivery Tankage Revenue Collection	1,230
9	Total Annual Receipt Tankage Revenue Collection	47,770
10	Total CTS Tankage Revenue Collection (Line 8 + Line 9)	<u>49,000</u>
Comparison of Revenue Collected versus the Revenue Requirement:		
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)	<u><u>4,905</u></u>

